



THE STUDY OF THE COMPOSITION AND PROPERTIES OF WATER-OIL EMULSIONS FORMED FROM LOCAL OILS AND METHODS FOR THEIR DESTRUCTION

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ABSTRACT: - The continuous increase in oil production and refining around the world requires the improvement and intensification of the processes of dehydration and desalting through the use of non-traditional methods of external influence, incl. electrophysical. This is dictated by the fact that in recent years oil-water emulsions with high stability, which are difficult to destroy even at the high costs of expensive imported demulsifiers, have often been supplied to oil treatment plants (OTPs).

KEYWORDS: Oil refining, water-oil emulsions, demulsifier, asphaltenes, paraffin, resins, mechanical impurities and mineral salts, industrial processing.

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INTRODUCTION

A feature of oils produced in Uzbekistan is their high content of emulsifying substances (asphaltenes, paraffin, resins, mechanical impurities and mineral salts), which form highly stable oil emulsions (HOE) [1-7].

The use of an effective method for the destruction of the resistant armour shell of water globules (droplets) will undoubtedly reduce the time of dehydration of stable HOE and desalting of oils [8-11].

METHODS

In oil production processes, formation water, associated gas and other emulsifying substances are simultaneously extracted from wells, which form HOE with varying degrees of stability [12-17].

Less stable HOE at rest is stratified under the action of gravitational forces into water, oil and associated gas components. Often, in practice, the process of HOE separation can proceed under certain conditions for a long time (more than 24 hours), and when it passes into a colloidal solution, it does not separate at all [1].

The joint movement of oil and water in the bottom-hole formation zone, the wellbore and the collection system lead to their mixing with the formation of HOE with different dispersion and stability. It is known that HOE is divided into two types: "oil in water" (O/W) and "water in oil" (W/O) [14-19].

Here, the type of emulsion depends on which phase is the dispersion phase. Stable HOE has globules of the dispersed phase with a diameter of 1.0 to 1000.0 μm . At the same time, colloids that are difficult to destroy have globules with a size of fewer than 0.1 μm , water globules with a diameter of more

than 1000.0 μm are not retained in the emulsion and settle to the bottom [2].

It should be noted that the air pumped into the well instead of gas, which oxidizes part of the heavy hydrocarbons with the formation of asphalt-resinous substances, which provide high stability of the HOE, has a particularly negative effect. At present, there are 24 oil preparation units for industrial processing in Uzbekistan, where HOE with different resistance is thermochemically dehydrated and desalted. At the same time, in almost all OTUs, an imported demulsifier is used, for example, K-1 (PRC), which is consumed depending on the type of dehydrated emulsion.

Moreover, the excess consumption of the demulsifier in some cases gives the opposite "effect" i.e. a new stable HOE is formed, which is difficult to destroy.

CONCLUSION

Statistical analysis for 2021 using the example of the Kokdumalak OPF showed that losses from evaporation in separation units exceed 2.25% and oil dehydration and desalting more than 0.015%. In total, losses at this facility amounted to 3.86% or approximately 10,000 tons of oil per year.

Therefore, an individual approach to the dehydration and desalting of stable HOE is considered justified today when preparing oils for industrial processing.

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